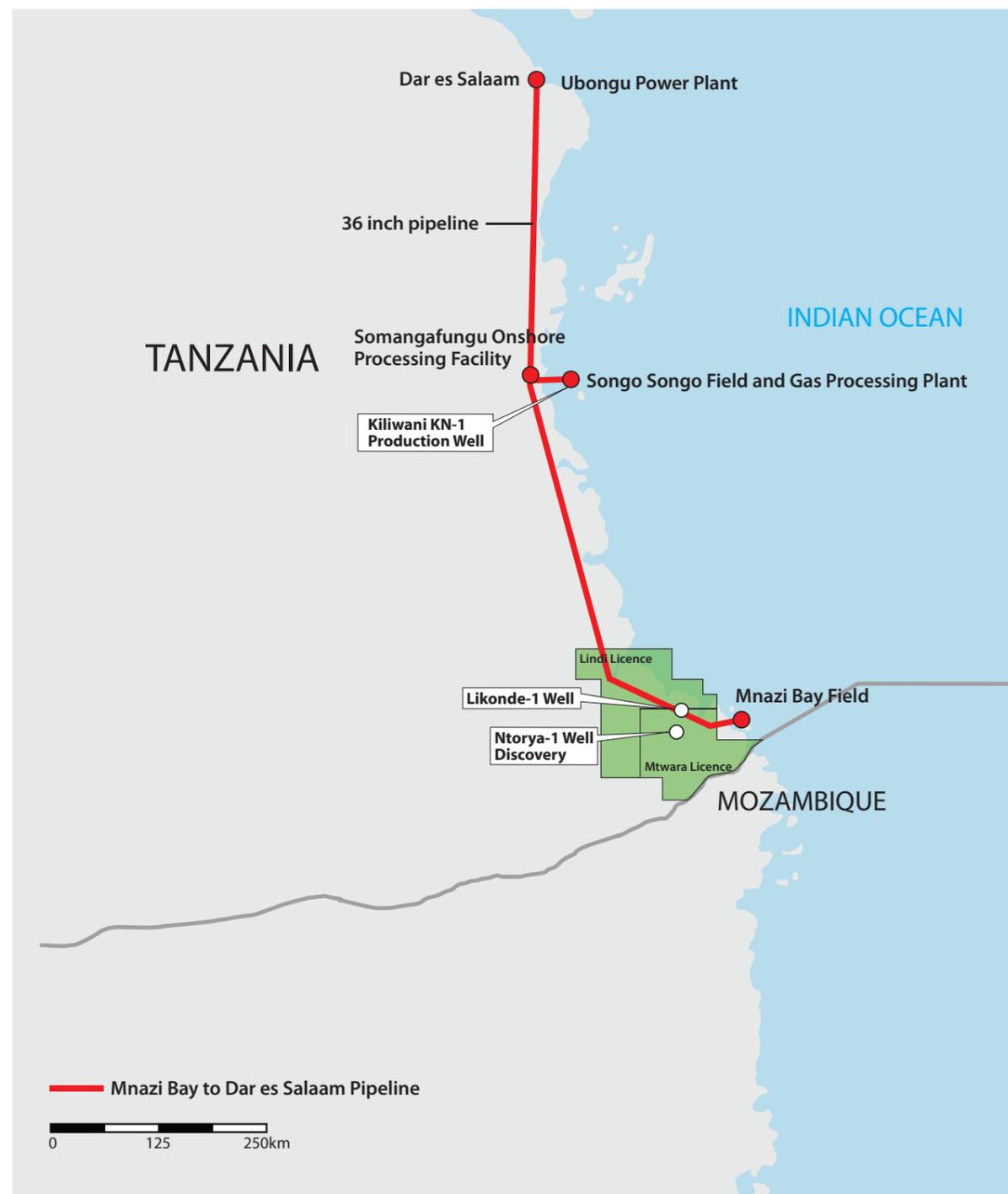


Solo Share: 7.175% up to 10%

Cashflow circa: \$198,000 per month based on current equity and the reported initial flow rate of 30 mmcf per day

Operated by
aminexPLC



Kiliwani North Production Well KN:1

Solo Production Interest: 7.175% with option to increase to 10%

Production Infrastructure

Approximately 20 million cubic feet of gas per day is flowing from the Kiliwani North KN-1 well to the Songo Songo gas processing plant. This is a facility that has a capacity to process between 1.98 MMcm/d (70 MMcf/d) and 2.97 MMcm/d (105 MMcf/d)

Gas from the KN-1 well, following processing, flows through a 12 inch pipeline that runs 25 km (15 miles) from Songo Songo Island to the Somangafungu onshore processing facility where it is then transported another 207 km (129 miles) by a 36 inch pipeline to the Ubongu power plant in the Tanzanian capital, Dar es Salaam.

Cashflow

AMINEX reported on the 4th July 2016, that the initial flow rate at Kiliwani KN-1 was 30 mmcf per day or approximately 900 mmcf per month.

Solo's share of production is currently 7.175% or circa 64.575 mmcf allocation to Solo per month. At the agreed GSA offtake price of \$3.07, cash flow generation for Solo initially will be approximately \$198,000 per month.

Should Solo increase the equity stake to 10% ie 90 mmcf allocation per month, then potential cashflow from Kiliwani KN-1 would be approximately \$276,000 per month.

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In good company

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